

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,199	--	--	1,263	1,171	703	-304	8,458	3,183	0
Hydrocarbon Gas Liquids	3,387	0	411	0	844	--	-148	368	1,830	2,592
Natural Gas Liquids	3,387	0	201	0	824	--	-146	368	1,830	2,361
Ethane	1,518	--	6	--	549	--	-94	--	324	1,842
Propane	1,020	--	153	0	250	--	-41	--	1,196	267
Normal Butane	227	--	47	--	103	--	-6	118	296	-30
Isobutane	301	--	-5	--	14	--	-2	129	6	176
Natural Gasoline	322	0	--	--	-91	--	-4	121	7	106
Refinery Olefins	--	--	210	0	19	--	-2	--	--	231
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	217	--	19	--	-2	--	--	237
Normal Butylene	--	--	-6	0	--	--	0	--	--	-6
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	94	--	470	-1,767	53	93	-1,881	452	185
Hydrogen/Biofuels/Other Hydrocarbons	--	94	--	2	182	141	4	282	82	51
Hydrogen	--	--	--	--	--	123	--	123	--	0
Biofuels (including Fuel Ethanol)	--	94	--	2	182	18	4	160	82	51
Fuel Ethanol	--	23	--	--	183	18	1	144	79	0
Biofuels (excluding Fuel Ethanol) ⁷	--	71	--	2	-2	--	3	15	3	51
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	422	21	--	37	-49	322	132
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	-1,971	-88	52	-2,113	48	0
Reformulated	--	--	--	--	-310	114	18	-214	0	0
Conventional	--	--	--	45	-1,661	-202	34	-1,899	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-2	--	2
Finished Petroleum Products	--	0	7,053	231	-1,478	69	35	--	2,591	3,250
Finished Motor Gasoline	--	0	2,130	1	-87	69	3	--	787	1,324
Reformulated	--	--	436	--	--	-112	--	--	--	324
Conventional	--	0	1,694	1	-87	181	3	--	787	1,000
Finished Aviation Gasoline	--	--	8	1	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	791	--	-475	--	6	--	152	158
Kerosene	--	--	0	--	-2	--	2	--	9	-12
Distillate Fuel Oil	--	0	2,785	2	-945	--	10	--	1,067	765
15 ppm sulfur and under	--	0	2,606	1	-911	--	-5	--	916	785
Greater than 15 ppm to 500 ppm sulfur	--	0	69	--	-5	--	2	--	75	-13
Greater than 500 ppm sulfur	--	--	110	1	-30	--	14	--	75	-8
Residual Fuel Oil	--	--	71	171	24	--	25	--	75	166
Less than 0.31 percent sulfur	--	--	30	--	0	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	9	14	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	162	10	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	193	7	2	--	0	--	--	202
Naphtha for Petro. Feed. Use	--	--	121	6	2	--	-1	--	--	130
Other Oils for Petro. Feed. Use	--	--	73	1	0	--	2	--	--	73
Special Naphthas	--	--	36	8	-1	--	-1	--	--	44
Lubricants	--	--	129	31	-23	--	-11	--	72	77
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	435	9	33	--	-7	--	417	67
Marketable	--	--	335	9	33	--	-7	--	417	-34
Catalyst	--	--	101	--	--	--	--	--	--	101
Asphalt and Road Oil	--	--	78	0	-1	--	6	--	11	59
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	52	--	0	--	1	--	1	50
Total	11,586	94	7,465	1,964	-1,231	826	-324	6,944	8,056	6,028

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.